Alternatives to Investor Owned Utility Feed-in Tariff Programs in California

As of 1/25/18

Entity	City of Palo Alto	Marin Clean Energy	Sonoma Clean Power	Sacramento Municipal Utility District
Program Type	Voluntary	Voluntary	Voluntary	Voluntary
Eligible Parties	Developer	Customer and Developer	Developer	Customer and Developer
Project Capacity	N/A	Up to 1 MW	Under 1 MW	Up to 5 MW
Eligible Technology	RPS eligible resources	RPS eligible resources	RPS eligible resources	RPS eligible resources or combined heat and power facilities
Start Date, End Date	2012-Present	2012-Present	2014-Present	2010-2012
Tariff Type	Fixed Pricing	Fixed Pricing	Fixed Price	Fixed Pricing
FIT Amount	N/A	15 MW	6.5 MW	100 MW
Summary	A municipal utility program that offers fixed price contracts and does not specify capacity limits. The utility receives all energy output, RECs, and capacity attributes.	A community choice aggregator program that has 2.9 MW of remaining capacity available. Prices vary based on technology type: peaking, baseload, or intermittent. A new program for 1-5 MW projects with 20 MW of capacity is expected to start in Q1 2018.	A community choice aggregator program that has roughly 0.5 MW of capacity remaining. Rates are fixed for all technology types, but there are rate bonuses for projects that are: 1. sized less than 250 kW, 2. On previously developed sites, 3. Developed by local businesses, & 4. Training energy sector workers	A municipal utility program that is fully subscribed. Rates are based on season and time of day that energy is generated. Currently, unsolicited bids are compared to other procurement options and might be procured.